FOR ALL COUNTIES SERVED
P.S.C. NO. 34
FOURTH REVISED SHEET NO. 15
CANCELING P.S.C. NO. 34
THIRD REVISED SHEET NO.15

EAST KENTUCKY POWER COOPERATIVE, INC.

Section E

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, Section C, or Section G of this tariff.

Monthly Rate - Per Load Center

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

Demand Charge per kW of Billing Demand	Option 1 \$7.99		Option 2 \$6.02	
Energy Charge per kWh			•	
On-Peak kWh	\$.042752	(R)	\$.050899	(R)
Off-Peak kWh	\$.042174	(R)	\$.042174	(R)

On-peak and off-peak hours are provided below:

<u>Months</u>	On-Peak Hours - EPT	Off-Peak Hours – EPT
October through April	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

NOV 0 2 2017
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE

August 16, 2017

DATE EFFECTIVE

Service rendered on and after 09/01/2017

ISSUED BY

President and CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00002 dated 08/07/2017.

KENTUCKY
PUBLIC SERVICE COMMISSION

John Lyons ACTING EXECUTIVE DIRECTOR

n S. Tyens

9/1/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL COUNTIES SERVED
P.S.C. NO. 34
FIRST REVISED SHEET NO. 16
CANCELLING PSC KY. NO. 34
ORGINAL SHEET NO. 16

EAST KENTUCKY POWER COOPERATIVE, INC.

Section E (con't.)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for Demand Billing - EPT

(T)

7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 p.m. 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

NOV 0 2 2017

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 22, 2013		KENTUCKY PUBLIC SERVICE COMMISSION		
DATE EFFECTIVE	Month / Date / Year Service rendered on and after March 10, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
ISSUED BY Andhor	Month / Pate / Year (Signature of Officer)	Bunt Kirtley		
TITLE	President and Chief Executive Officer	EFFECTIVE ** 3/10/2013		